

**Commonwealth of Kentucky  
Energy and Environment Cabinet  
Department for Environmental Protection  
Division for Air Quality  
200 Fair Oaks Lane, 1<sup>st</sup> floor  
Frankfort, Kentucky 40601  
(502) 564-3999**

**Draft**

**AIR QUALITY PERMIT  
Issued under 401 KAR 52:020**

**Permittee Name:** IPSCO Tubulars (Kentucky) Inc.  
**Mailing Address:** IPSCO Tubulars, 530 W.Ninth Street, Newport,  
KY 41072-1670

**Source Name:** IPSCO Tubulars (Kentucky) Inc.  
**Mailing Address:** 100 Steel Plant Road  
Wilder, KY 41071

**Source Location:** Steel Plant Road, Wilder KY

**Permit:** V-08-023  
**Agency Interest:** 613  
**Activity:** APE20080001  
**Review Type:** Title V, Operating  
**Source ID:** 21-037-00006

**Regional Office:** Florence Regional Office  
8020 Veterans Memorial Drive, Suite 110  
Florence, KY 41042  
(859) 525-4923

**County:** Campbell

**Application**  
**Complete Date:** November 3, 2008  
**Issuance Date:**  
**Revision Date:**  
**Expiration Date:**

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**John S. Lyons, Director  
Division for Air Quality**

## TABLE OF CONTENTS

SECTION	ISSUANCE	PAGE
A. PERMIT AUTHORIZATION	Renewal	1
B. EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS	Renewal	2
C. INSIGNIFICANT ACTIVITIES	Renewal	11
D. SOURCE EMISSION LIMITATIONS AND TESTING REQUIREMENTS	Renewal	13
E. SOURCE CONTROL EQUIPMENT REQUIREMENTS	Renewal	14
F. MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS	Renewal	15
G. GENERAL PROVISIONS	Renewal	18
H. ALTERNATE OPERATING SCENARIOS	Renewal	24
I. COMPLIANCE SCHEDULE	Renewal	24

	Permit type	Activity#	Complete Date	Issuance Date	Summary of Action
V-08-023	Renewal	APE20080001	11/03/08		Title V Operating Permit Renewal

## **SECTION A - PERMIT AUTHORIZATION**

Pursuant to a duly submitted application the Kentucky Division for Air Quality hereby authorizes the operation of the equipment described herein in accordance with the terms and conditions of this permit. This permit has been issued under the provisions of Kentucky Revised Statutes Chapter 224 and regulations promulgated pursuant thereto.

The permittee shall not construct, reconstruct, or modify any affected facilities without first submitting a complete application and receiving a permit for the planned activity from the permitting authority, except as provided in this permit or in 401 KAR 52:020, Title V Permits.

Issuance of this permit does not relieve the permittee from the responsibility of obtaining any other permits, licenses, or approvals required by this Cabinet or any other federal, state, or local agency.

**SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS****Emission Unit 01 (08)            8" Pipe Coating Line**

**Description:** Continuous steel pipe coater using a clear coat lacquer to coat pipes between 4" and 8" in diameter. Coating is applied using one airless spray applicator with six nozzles positioned on the wheel of an enclosed structure that has water circulating through it to capture overspray and VOC vapor. Maximum spray capacity is eight gallons per hour. The maximum usage of clear coat and solvent per year is 50,000 gallons. Emissions from the coater enter the ambient air through a roof stack.

**Control Device:** None

**Construction Commenced:** 1976

**APPLICABLE REGULATIONS:**

401 KAR 50:012. General application. Applicable to major sources of VOC located in a county or portion of a county which is designated ozone nonattainment, for any nonattainment classification except marginal, under 401 KAR 51:010.

401 KAR 59:010. New process operations. Applicable to each affected facility associated with a process operation, which is not subject to another emission standard with respect to particulates in this chapter, commenced on or after July 2, 1975.

401 KAR 61:132. Existing miscellaneous metal parts and products surface coating operations. Applicable to affected facilities commenced before February 4, 1981, located in a county or portion of a county which is designated ozone nonattainment, for any nonattainment classification except marginal, under 401 KAR 51:010.

**1. Operating Limitations:**

In order to be exempt from Section 3 of 401 KAR 61:132, permittee shall only apply clear coats with a VOC content that is less than 0.52 kg/l of coating (four and three-tenths (4.3) lb/gal), excluding water or exempt solvent or both, delivered to applicators associated with clear coat.

**2. Emission Limitations:**

**A.** The opacity of continuous emissions from a control device or stack shall be less than twenty (20) percent opacity. [401 KAR 59:010 Section 3(1), Opacity Standard]

**Compliance Demonstration Method 1:**

Compliance with the opacity standard shall be determined by the permittee performing a qualitative visual observation of the opacity of emissions at the roof monitor no less than weekly and maintaining a log of the observations. If visible emissions from the roof monitor are seen (not including condensed water in the plume), then an inspection of control equipment shall be initiated and corrective action taken. If visible emissions are present after the corrective action, the process shall be shut down and shall not operate again until repairs have been made that result in no visible emissions from the process during operation. In lieu of shutting the process down, the permittee may determine the opacity using Reference Method 9. If the opacity limit is not exceeded, the process may continue to operate.

**SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)****2. Emission Limitations (Continued):**

**B.** Particulate matter emissions from a control device or stack shall not exceed 2.34 pounds per hour. [401 KAR 59:010 Section 3(2), Mass Standard]

**Compliance Demonstration Method 2:**

Compliance with the mass standard will be assumed when the permittee is in compliance with **Operating Limitation B**.

**3. Testing Requirements:**

**A.** If the Division requires it, the owner or operator shall perform Reference Method 5 tests, or other methods approved by the Division, to determine the emission rate of particulate matter. [401 KAR 59:010, Section 4(1), Test Methods and Procedures]

**B.** If the Division requires it, the owner or operator shall perform Kentucky Method 150 (F-1) tests to determine the opacity of intermittent emissions or Method 9 tests to determine the opacity of continuous emissions. [401 KAR 59:010, Section 4 (5) and (6), Test Methods and Procedures]

**C.** If the Division requires it, the owner or operator shall use Reference Method 24, or other methods approved by the Division, to verify that the coatings used at an affected facility meet the exemption requirements in 401 KAR 61:132 Section 6. [401 KAR 61:132, Section 4(4), Compliance]

**4. Specific Monitoring Requirements:**

**A.** The permittee shall monitor opacity from the roof stack weekly during periods of operation as specified in Compliance Demonstration Method (1) above.

**B.** The permittee shall monitor the amount and type of coating and solvent used at the point of application, including exempt compounds daily.

**C.** The permittee shall monitor the VOC content as applied in each coating and solvent.

**D.** The permittee shall monitor the amount and type of clean-up, or wash-up solvent (including exempt compounds) used and the VOC content of each daily.

**E.** The permittee may use the MSDS or manufacturer's data for each type of coating, solvent, clean-up, or wash-up solvent used to satisfy the requirement to monitor VOC content.

**5. Specific Recordkeeping Requirements:**

**A.** The permittee shall maintain records of corrective actions taken as a result of seeing visible emissions from the roof stack, including date and time.

**B.** The permittee shall maintain records of Method 9 readings, if performed.

**C.** Pursuant to 401 KAR 61:132, Section 4(8), daily records shall be maintained by the permittee for the most recent two (2) year period. These records shall be made available to the cabinet or the U.S. EPA upon request. The records shall include, but not be limited to, the following:

## **SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**

### **5. Specific Recordkeeping Requirements (Continued):**

- (1) Applicable administrative regulation number;
- (2) Application method and substrate type;
- (3) Amount and type of coating (including catalyst and reducer for multicomponent coatings), or solvent used at each point of application, including exempt compounds;
- (4) Amount and type of coating (including catalyst and reducer for multicomponent coatings), or solvent recovered, including exempt compounds;
- (5) The VOC content as applied in each coating, or solvent;
- (6) The date for each application for coating, or solvent;
- (7) The amount of surface preparation, clean-up, or wash-up solvent (including exempt compounds) used and the VOC content of each; and
- (8) Oven temperature, if applicable.

### **6. Specific Reporting Requirements:** It is specified here that the summary report of monitoring required by SECTION F (5) of this permit need only include the following:

- A. A summary of the monthly amounts and types of coating, solvent and clean-up or wash-solvents used and recovered.
- B. The VOC content of each coating, solvent and clean-up or wash-solvent used during the reporting period. The permittee may use the MSDS or manufacturer's data for each type of coating, solvent, clean-up, or wash-up solvent used to satisfy the requirement to monitor VOC content.
- C. Corrective actions taken as a result of seeing visible emissions, including date and time.

### **7. Specific Control Equipment Operating Conditions:**

None

**SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS****Emission Unit 02 (09)          16" Pipe Coating Line**

**Description:** Continuous steel pipe coater using a clear coat lacquer to coat pipes between 4.5" and 16" in diameter. Coating is applied using one airless spray applicator with twelve nozzles positioned on the wheel of an enclosed structure that has water circulating through it to capture overspray and VOC vapor. Maximum spray capacity is eight gallons per hour. The coating line is limited to 76.1 tons of VOC emissions per rolling twelve month total. Emissions from the coater enter the ambient air through a roof stack.

**Control Device:** None

**Construction Commenced:** 1984

**APPLICABLE REGULATIONS:**

401 KAR 50:012. General application. Applicable to major sources of VOC located in a county or portion of a county which is designated ozone nonattainment, for any nonattainment classification except marginal, under 401 KAR 51:010.

401 KAR 59:010. New process operations. Applicable to each affected facility associated with a process operation, which is not subject to another emission standard with respect to particulates in this chapter, commenced on or after July 2, 1975.

401 KAR 59:225. New miscellaneous metal parts and products surface coating operations. Applicable to affected facilities commenced on or after February 4, 1981, located in a county or portion of a county which is designated ozone nonattainment, for any nonattainment classification except marginal, under 401 KAR 51:010.

**1. Operating Limitations:**

In order to be exempt from Section 3 of 401 KAR 59:225, the permittee shall only apply clear coats with a VOC content that is less than 0.52 kg/l of coating (four and three-tenths (4.3) lb/gal), excluding water or exempt solvent or both, delivered to applicators associated with clear coat.

**2. Emission Limitations:**

**A.** The opacity of continuous emissions from a control device or stack shall be less than twenty (20) percent opacity. [401 KAR 59:010 Section 3(1), Opacity Standard]

**Compliance Demonstration Method 1:**

Compliance with the opacity standard shall be determined by the permittee performing a qualitative visual observation of the opacity of emissions at the roof monitor no less than weekly and maintaining a log of the observations. If visible emissions from the roof monitor are seen (not including condensed water in the plume), then an inspection of control equipment shall be initiated and corrective action taken. If visible emissions are present after the corrective action, the process shall be shut down and shall not operate again until repairs have been made that result in no visible emissions from the process during operation. In lieu of shutting the process down, the permittee may determine the opacity using Reference Method 9. If the opacity limit is not exceeded, the process may continue to operate.

**SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)****2. Emission Limitations (Continued):**

**B.** Particulate matter emissions from a control device or stack shall not exceed 2.34 pounds per hour. [401 KAR 59:010 Section 3(2), Mass Standard]

**Compliance Demonstration Method 2:**

Compliance with the mass standard will be assumed when the permittee is in compliance with **Operating Limitation**.

**C.** VOC emissions from this coating line shall not exceed 76.1 tons during any consecutive twelve (12) month period.

**Compliance Demonstration Method 3:**

Compliance with the VOC emission limit above shall be determined by the following equation:

$$E_{VOC} = \sum_{i=1}^{12} \sum_{j=1}^n \sum_{k=1}^m \left( \frac{P_{ij} * VOC_j}{2000} + \frac{S_{ik} * VOC_k}{2000} \right)$$

Where  $E_{VOC}$  = 12-month rolling total VOC emissions (tons/year),  $i$  = month,  $j$  = coating,  $n$  = total number of coatings applied at this point,  $P_{ij}$  = coating  $j$  usage rate for month  $i$  (gal/month),  $VOC_j$  = VOC content of coating  $j$  (lb/gal),  $k$  = solvent,  $m$  = total number of solvents used at this point,  $S_{ik}$  = solvent  $k$  usage rate for month  $i$  (gal/month), and  $VOC_k$  = VOC content of solvent  $k$  (lb/gal).

**3. Testing Requirements:**

- A.** If the Division requires it, the owner or operator shall perform Reference Method 5 tests, or other methods approved by the Division, to determine the emission rate of particulate matter. [401 KAR 59:010, Section 4(1), Test Methods and Procedures]
- B.** If the Division requires it, the owner or operator shall perform Kentucky Method 150 (F-1) tests to determine the opacity of intermittent emissions or Method 9 tests to determine the opacity of continuous emissions. [401 KAR 59:010, Section 4 (5) and (6), Test Methods and Procedures]
- C.** If the Division requires it, the owner or operator shall use Reference Method 24, or other methods approved by the Division, to verify that the coatings used at an affected facility meet the exemption requirements in 401 KAR 59:225 Section 6. [401 KAR 59:225, Section 4(4), Compliance]

**4. Specific Monitoring Requirements:**

- A.** The permittee shall monitor opacity from the roof monitor weekly during periods of operation as specified in Compliance Demonstration Method (1) above.
- B.** The permittee shall monitor the amount and type of coating and solvent used at the point of application, including exempt compounds daily.
- C.** The permittee shall monitor the VOC content as applied in each coating and solvent.
- D.** The permittee shall monitor the amount and type of clean-up, or wash-up solvent (including exempt compounds) used and the VOC content of each daily.
- E.** The permittee may use the MSDS or manufacturer's data for each type of coating, solvent, clean-up, or wash-up solvent used to satisfy the requirement to monitor VOC content.



**SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)****4. Specific Monitoring Requirements (Continued):**

- F. The permittee shall calculate the monthly and 12-month rolling total VOC emissions for this coating line.

**5. Specific Recordkeeping Requirements:**

- A. The permittee shall maintain records of corrective actions taken as a result of seeing visible emissions from the roof monitor, including date and time.
- B. The permittee shall maintain records of Method 9 readings performed.
- C. Pursuant to 401 KAR 59:225, Section 4(8), daily records shall be maintained by the permittee for the most recent two (2) year period. These records shall be made available to the cabinet or the U.S. EPA upon request. The records shall include, but not be limited to, the following:
- (1) Applicable administrative regulation number;
  - (2) Application method and substrate type;
  - (3) Amount and type of coating (including catalyst and reducer for multicomponent coatings), or solvent used at each point of application, including exempt compounds;
  - (4) Amount and type of coating (including catalyst and reducer for multicomponent coatings), or solvent recovered, including exempt compounds;
  - (5) The VOC content as applied in each coating, or solvent;
  - (6) The date for each application for coating, or solvent;
  - (7) The amount of surface preparation, clean-up, or wash-up solvent (including exempt compounds) used and the VOC content of each; and
  - (8) Oven temperature, if applicable.
- D. The permittee shall record VOC emissions monthly, subsequently tons of VOC emissions per rolling 12-month period shall be recorded.

**6. Specific Reporting Requirements:** It is specified here that the summary report of monitoring required by SECTION F (5) of this permit need only include the following:

- A. A summary of the monthly amounts and types of coating, solvent and clean-up or wash-solvents used and recovered.
- B. The VOC content of each coating, solvent and clean-up or wash-solvent used during the reporting period. The permittee may use the MSDS or manufacturer's data for each type of coating, solvent, clean-up, or wash-up solvent used to satisfy the requirement to monitor VOC content.
- C. Corrective actions taken as a result of seeing visible emissions, including date and time.
- D. The monthly and 12-month rolling total VOC emissions for the coating line.

**7. Specific Control Equipment Operating Conditions:**

None

## **SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**

### **Emission Unit 03 (11)            Haul Roads**

**Description:** This emission point includes various paved and unpaved roads within the plant boundaries used to transport equipment, material, personnel, etc.

**Control Device:** None

**Construction Commenced:** 1984

#### **APPLICABLE REGULATIONS:**

401 KAR 63:010. Fugitive Emissions

1. **Operating Limitations:** Water shall be applied to roads to suppress particulate matter.
2. **Emission Limitations:** Visible fugitive dust emissions shall not be discharged beyond the lot line of the property.
3. **Testing Requirements:** NA
4. **Specific Monitoring Requirements:** Visual observations shall be made daily during operation of the affected facility to determine compliance with 2. **Emission Limitations** above.
5. **Specific Recordkeeping Requirements:** The permittee shall keep records of the dates that it swept, and applied water/dust suppressants to roadways, and these records shall be made available to Division personnel upon request. Records shall be kept of the observations indicating if fugitive emissions are discharged beyond property line.
6. **Specific Reporting Requirements:** Any exceedance of the visible fugitive dust emissions standard specified in this permit shall be reported to the Division within 30 days.
7. **Specific Control Equipment Operating Conditions:** The permittee shall employ a combination of the following to control fugitive dust emissions: sweeping for paved roads, watering and the use of dust suppressants, and restricting vehicles' speed on unpaved roads. Records shall be kept of all such activities.

**SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)****Emission Unit 04 (14)****Parts Washers (12)**

**Description:** Cleaning of metal parts to remove soils. Coated pipes are cleaned with mineral spirits.

**Control Device:** None

**Construction Commenced:** 2005

**APPLICABLE REGULATIONS:**

401 KAR 50:012. General application. Applicable to major sources of VOC located in a county or portion of a county which is designated ozone nonattainment, for any nonattainment classification except marginal, under 401 KAR 51:010.

401 KAR 59:185, New solvent metal cleaning equipment. Applicable to affected facilities commenced on or after June 29, 1979 located in a county designated in 401 KAR 51:010 as nonattainment for ozone for any classification except marginal.

**1. Operating Limitations:**

- A. Cold cleaners shall have a remote solvent reservoir.
- B. Cold cleaners shall not use a solvent with a vapor pressure that exceeds one (1.0) mm Hg (0.019 psi) measured at 20° C (68°F).
- C. The sink-like work area shall have an open drain area less than 100 sq. cm.
- D. Waste solvent shall be stored and/or properly disposed of with minimal loss due to evaporation.

**2. Emission Limitations: N/A****3. Testing Requirements: N/A****4. Specific Monitoring Requirements:**

The total gallons of solvent added to the cleaner shall be monitored monthly.

**5. Specific Recordkeeping Requirements:**

- A. The following records shall be maintained for a minimum of five (5) years that include the following information for each solvent purchase:
  - i. The name and address of the solvent supplier;
  - ii. The date of the purchase;
  - iii. The type of solvent; and
  - iv. The vapor pressure of the solvent measured in mm Hg at 20°C (68°F).
- B. Records of the gallons of solvent used monthly shall be maintained

**6. Specific Reporting Requirements: It is specified here that the reporting required by SECTION F (5) of this permit shall only be required to include the following: Records of the monthly gallons of solvent used in the parts washers.****7. Specific Control Equipment Operating Conditions:**

The parts washer covers shall be closed if not handling parts in the cleaner.

**SECTION B - EMISSION POINTS, EMISSION UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**

Emission Unit 05(15)

Cooling Towers (2)

**APPLICABLE REGULATIONS: None**

1. **Operating Limitations:** No chromium-based water treatment chemicals shall be used in the industrial process cooling towers.
2. **Emission Limitations:** N/A
3. **Testing Requirements:** N/A
4. **Specific Monitoring Requirements:** N/A
5. **Specific Recordkeeping Requirements:** Records shall be maintained of the chemicals (MSDS) for any water treatment chemical used in the cooling towers.
6. **Specific Reporting Requirements:** Any water treatment chemical that is used in the cooling tower and is later found to contain chromium shall be reported to the Division within 3 days of the date of discovery.
7. **Specific Control Equipment Operating Conditions:** N/A

**SECTION C - INSIGNIFICANT ACTIVITIES**

The following listed activities have been determined to be insignificant activities for this source pursuant to 401 KAR 52:020, Section 6. Although these activities are designated as insignificant the permittee must comply with the applicable regulation. Process and emission control equipment at each insignificant activity subject to an opacity standard shall be inspected monthly and a qualitative visible emissions evaluation made. Results of the inspection, evaluation, and any corrective action shall be recorded in a log.

<u>Description</u>	<u>Generally Applicable Regulation</u>
1. Hydraulic oil tank	None
2. Lubricating oil tanks	None
3. Paint sticks for marking coils/paint cans	None
4. Torch cutting of steel	401 KAR 59:010
5. Kerosene degreasing	None
6. Waste lube oil tank	None
7. 200 KW generator (NG)	None
8. 300 KW portable generator	None
9. Portable generator, backup	None
10. Spaceheaters (NG/propane)	None
11. Gasoline dispensing	None
12. Diesel tank	None
13. Kerosene storage tanks	None
14. Water heaters	None
15. Fabrication shop	401 KAR 59:010
16. Mobile welding/cutting	401 KAR 59:010
17. Spaceheaters (electric)	None
18. Electric resistance welding (pipe mills)	401 KAR 59:010

**SECTION C - INSIGNIFICANT ACTIVITIES (CONTINUED)**

19. Maintenance welding/grinding/sanding/painting	401 KAR 59:010
20. Oil storage tanks	None
21. Pipe reamers	None
22. Pipe handling	401 KAR 63:010
23. Maintenance Shop	401 KAR 63:010

## **SECTION D - SOURCE EMISSION LIMITATIONS AND TESTING REQUIREMENTS**

1. As required by Section 1b of the *Cabinet Provisions and Procedures for Issuing Title V Permits* incorporated by reference in 401 KAR 52:020, Section 26; compliance with annual emissions and processing limitations contained in this permit, shall be based on emissions and processing rates for any twelve (12) consecutive months.
2. VOC and PM/PM10 emissions, measured by applicable reference methods, or an equivalent or alternative method specified in 40 C.F.R. Chapter I, or by a test method specified in the state implementation plan shall not exceed the respective limitations specified herein.

## **SECTION E - SOURCE CONTROL EQUIPMENT REQUIREMENTS**

1. Pursuant to 401 KAR 50:055, Section 2(5), at all times, including periods of startup, shutdown and malfunction, owners and operators shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Division which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.



## **SECTION F - MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS**

1. Pursuant to Section 1b-IV-1 of the *Cabinet Provisions and Procedures for Issuing Title V Permits* incorporated by reference in 401 KAR 52:020, Section 26, when continuing compliance is demonstrated by periodic testing or instrumental monitoring, the permittee shall compile records of required monitoring information that include:
  - a. Date, place as defined in this permit, and time of sampling or measurements;
  - b. Analyses performance dates;
  - c. Company or entity that performed analyses;
  - d. Analytical techniques or methods used;
  - e. Analyses results; and
  - f. Operating conditions during time of sampling or measurement.
2. Records of all required monitoring data and support information, including calibrations, maintenance records, and original strip chart recordings, and copies of all reports required by the Division for Air Quality, shall be retained by the permittee for a period of five years and shall be made available for inspection upon request by any duly authorized representative of the Division for Air Quality [Sections 1b-IV-2 and 1a-8 of the *Cabinet Provisions and Procedures for Issuing Title V Permits* incorporated by reference in 401 KAR 52:020, Section 26].
3. In accordance with the requirements of 401 KAR 52:020 Section 3(1)h the permittee shall allow authorized representatives of the Cabinet to perform the following during reasonable times:
  - a. Enter upon the premises to inspect any facility, equipment (including air pollution control equipment), practice, or operation;
  - b. To access and copy any records required by the permit;
  - c. Sample or monitor, at reasonable times, substances or parameters to assure compliance with the permit or any applicable requirements.Reasonable times are defined as during all hours of operation, during normal office hours; or during an emergency.
4. No person shall obstruct, hamper, or interfere with any Cabinet employee or authorized representative while in the process of carrying out official duties. Refusal of entry or access may constitute grounds for permit revocation and assessment of civil penalties.
5. Summary reports of any monitoring required by this permit shall be submitted to the Regional Office listed on the front of this permit at least every six (6) months during the life of this permit, unless otherwise stated in this permit. For emission units that were still under construction or which had not commenced operation at the end of the 6-month period covered by the report and are subject to monitoring requirements in this permit, the report shall indicate that no monitoring was performed during the previous six months because the emission unit was not in operation [Sections 1b-V-1 of the *Cabinet Provisions and Procedures for Issuing Title V Permits* incorporated by reference in 401 KAR 52:020, Section 26].

**SECTION F - MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS (CONTINUED)**

6. The semi-annual reports are due by January 30th and July 30th of each year. All reports shall be certified by a responsible official pursuant to 401 KAR 52:020 Section 23. If continuous emission and opacity monitors are required by regulation or this permit, data shall be reported in accordance with the requirements of 401 KAR 59:005, General Provisions, Section 3(3). All deviations from permit requirements shall be clearly identified in the reports.
7. In accordance with the provisions of 401 KAR 50:055, Section 1 the owner or operator shall notify the Regional Office listed on the front of this permit concerning startups, shutdowns, or malfunctions as follows:
  - a. When emissions during any planned shutdowns and ensuing startups will exceed the standards, notification shall be made no later than three (3) days before the planned shutdown, or immediately following the decision to shut down, if the shutdown is due to events which could not have been foreseen three (3) days before the shutdown.
  - b. When emissions due to malfunctions, unplanned shutdowns and ensuing startups are or may be in excess of the standards, notification shall be made as promptly as possible by telephone (or other electronic media) and shall be submitted in writing upon request.
8. The owner or operator shall report emission related exceedances from permit requirements including those attributed to upset conditions (other than emission exceedances covered by Section F.7 above) to the Regional Office listed on the front of this permit within 30 days. Deviations from permit requirements, including those previously reported under F.7 above, shall be included in the semiannual report required by F.6 [Sections 1b-V, 3 and 4 of the *Cabinet Provisions and Procedures for Issuing Title V Permits* incorporated by reference in 401 KAR 52:020, Section 26].
9. Pursuant to 401 KAR 52:020, Permits, Section 21, the permittee shall annually certify compliance with the terms and conditions contained in this permit, by completing and returning a Compliance Certification Form (DEP 7007CC) (or an alternative approved by the regional office) to the Regional Office listed on the front of this permit and the U.S. EPA in accordance with the following requirements:
  - a. Identification of the term or condition;
  - b. Compliance status of each term or condition of the permit;
  - c. Whether compliance was continuous or intermittent;
  - d. The method used for determining the compliance status for the source, currently and over the reporting period.
  - e. For an emissions unit that was still under construction or which has not commenced operation at the end of the 12-month period covered by the annual compliance certification, the permittee shall indicate that the unit is under construction and that compliance with any applicable requirements will be demonstrated within the timeframes specified in the permit.

## **SECTION F - MONITORING, RECORDKEEPING, AND REPORTING REQUIREMENTS (CONTINUED)**

- f. The certification shall be postmarked by January 30th of each year. Annual compliance certifications shall be mailed to the following addresses:

Division for Air Quality  
Florence Regional Office  
802 Veterans Memorial Drive  
Suite 110  
Florence, KY 41042

U.S. EPA Region 4  
Air Enforcement Branch  
Atlanta Federal Center  
61 Forsyth St.  
Atlanta, GA 30303-8960

Division for Air Quality  
Central Files  
200 Fair Oaks Lane, 1<sup>st</sup> Floor  
Frankfort, KY 40601

10. In accordance with 401 KAR 52:020, Section 22, the permittee shall provide the Division with all information necessary to determine its subject emissions within thirty (30) days of the date the KYEIS emission survey is mailed to the permittee.

## SECTION G - GENERAL PROVISIONS

### 1. General Compliance Requirements

- a. The permittee shall comply with all conditions of this permit. Noncompliance shall be a violation of 401 KAR 52:020 Section 3(1)(b) and a violation of Federal Statute 42 USC 7401 through 7671q (the Clean Air Act). Noncompliance with this permit is grounds for enforcement action including but not limited to termination, revocation and reissuance, revision or denial of a permit [Section 1a-3 of the *Cabinet Provisions and Procedures for Issuing Title V Permits* incorporated by reference in 401 KAR 52:020 Section 26].
- b. The filing of a request by the permittee for any permit revision, revocation, reissuance, or termination, or of a notification of a planned change or anticipated noncompliance, shall not stay any permit condition [Section 1a-6 of the *Cabinet Provisions and Procedures for Issuing Title V Permits* incorporated by reference in 401 KAR 52:020, Section 26].
- c. This permit may be revised, revoked, reopened and reissued, or terminated for cause in accordance with 401 KAR 52:020, Section 19. The permit will be reopened for cause and revised accordingly under the following circumstances:
  - (1) If additional applicable requirements become applicable to the source and the remaining permit term is three (3) years or longer. In this case, the reopening shall be completed no later than eighteen (18) months after promulgation of the applicable requirement. A reopening shall not be required if compliance with the applicable requirement is not required until after the date on which the permit is due to expire, unless this permit or any of its terms and conditions have been extended pursuant to 401 KAR 52:020, Section 12;
  - (2) The Cabinet or the U. S. EPA determines that the permit must be revised or revoked to assure compliance with the applicable requirements;
  - (3) The Cabinet or the U. S. EPA determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit;
  - (4) New requirements become applicable to a source subject to the Acid Rain Program.

Proceedings to reopen and reissue a permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of the permit for which cause to reopen exists. Reopenings shall be made as expeditiously as practicable. Reopenings shall not be initiated before a notice of intent to reopen is provided to the source by the Division, at least thirty (30) days in advance of the date the permit is to be reopened, except that the Division may provide a shorter time period in the case of an emergency.

- d. The permittee shall furnish information upon request of the Cabinet to determine if cause exists for modifying, revoking and reissuing, or terminating the permit; or to determine compliance with the conditions of this permit [Sections 1a- 7 and 8 of the *Cabinet Provisions and Procedures for Issuing Title V Permits* incorporated by reference in 401 KAR 52:020, Section 26].
- e. Emission units described in this permit shall demonstrate compliance with applicable requirements if requested by the Division [401 KAR 52:020 Section 3(1)(c)].

## SECTION G - GENERAL PROVISIONS (CONTINUED)

- f. The permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to the permitting authority [401 KAR 52:020, Section 7(1)].
- g. Any condition or portion of this permit which becomes suspended or is ruled invalid as a result of any legal or other action shall not invalidate any other portion or condition of this permit [Section 1a-14 of the *Cabinet Provisions and Procedures for Issuing Title V Permits* incorporated by reference in 401 KAR 52:020, Section 26].
- h. The permittee shall not use as a defense in an enforcement action the contention that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance [Section 1a-4 of the *Cabinet Provisions and Procedures for Issuing Title V Permits* incorporated by reference in 401 KAR 52:020, Section 26].
- i. Except for requirements identified in this permit as state-origin requirements, all terms and conditions shall be enforceable by the United States Environmental Protection Agency and citizens. [Section 1a-15-b of the *Cabinet Provisions and Procedures for Issuing Title V Permits* incorporated by reference in 401 KAR 52:020, Section 26].
- j. This permit shall be subject to suspension if the permittee fails to pay all emissions fees within 90 days after the date of notice as specified in 401 KAR 50:038, Section 3(6) [Section 1a-10 of the *Cabinet Provisions and Procedures for Issuing Title V Permits* incorporated by reference in 401 KAR 52:020, Section 26].
- k. Nothing in this permit shall alter or affect the liability of the permittee for any violation of applicable requirements prior to or at the time of permit issuance [401 KAR 52:020, Section 11(3) 2.].
- l. This permit does not convey property rights or exclusive privileges [Section 1a-9 of the *Cabinet Provisions and Procedures for Issuing Title V Permits* incorporated by reference in 401 KAR 52:020, Section 26].
- m. Issuance of this permit does not relieve the permittee from the responsibility of obtaining any other permits, licenses, or approvals required by the Cabinet or any other federal, state, or local agency.
- n. Nothing in this permit shall alter or affect the authority of U.S. EPA to obtain information pursuant to Federal Statute 42 USC 7414, Inspections, monitoring, and entry [401 KAR 52:020, Section 11(3) 4.].
- o. Nothing in this permit shall alter or affect the authority of U.S. EPA to impose emergency orders pursuant to Federal Statute 42 USC 7603, Emergency orders [401 KAR 52:020, Section 11(3) 1.].

## **SECTION G - GENERAL PROVISIONS (CONTINUED)**

- p. This permit consolidates the authority of any previously issued PSD, NSR, or Synthetic Minor source preconstruction permit terms and conditions for various emission units and incorporates all requirements of those existing permits into one single permit for this source.
- q. Pursuant to 401 KAR 52:020, Section 11, a permit shield shall not protect the owner or operator from enforcement actions for violating an applicable requirement prior to or at the time of permit issuance. Compliance with the conditions of this permit shall be considered compliance with:
  - (1) Applicable requirements that are included and specifically identified in the permit and
  - (2) Non-applicable requirements expressly identified in this permit.

### **2. Permit Expiration and Reapplication Requirements**

- a. This permit shall remain in effect for a fixed term of five (5) years following the original date of issue. Permit expiration shall terminate the source's right to operate unless a timely and complete renewal application has been submitted to the Division at least six months prior to the expiration date of the permit. Upon a timely and complete submittal, the authorization to operate within the terms and conditions of this permit, including any permit shield, shall remain in effect beyond the expiration date, until the renewal permit is issued or denied by the Division [401 KAR 52:020, Section 12].
- b. The authority to operate granted shall cease to apply if the source fails to submit additional information requested by the Division after the completeness determination has been made on any application, by whatever deadline the Division sets [401 KAR 52:020 Section 8(2)].

### **3. Permit Revisions**

- a. A minor permit revision procedure may be used for permit revisions involving the use of economic incentive, marketable permit, emission trading, and other similar approaches, to the extent that these minor permit revision procedures are explicitly provided for in the SIP or in applicable requirements and meet the relevant requirements of 401 KAR 52:020, Section 14(2).
- b. This permit is not transferable by the permittee. Future owners and operators shall obtain a new permit from the Division for Air Quality. The new permit may be processed as an administrative amendment if no other change in this permit is necessary, and provided that a written agreement containing a specific date for transfer of permit responsibility coverage and liability between the current and new permittee has been submitted to the permitting authority within ten (10) days following the transfer.

### **4. Construction, Start-Up, and Initial Compliance Demonstration Requirements**

No construction authorized by this permit.

**SECTION G - GENERAL PROVISIONS (CONTINUED)****5. Testing Requirements**

- a. Pursuant to 401 KAR 50:045 Section 2, a source required to conduct a performance test shall submit a completed Compliance Test Protocol form, DEP form 6028, or a test protocol a source has developed for submission to other regulatory agencies, in a format approved by the cabinet, to the Division's Frankfort Central Office a minimum of sixty (60) days prior to the scheduled test date. Pursuant to 401 KAR 50:045, Section 7, the Division shall be notified of the actual test date at least Thirty (30) days prior to the test.
- b. Pursuant to 401 KAR 50:045 Section 5, in order to demonstrate that a source is capable of complying with a standard at all times, any required performance test shall be conducted under normal conditions that are representative of the source's operations and create the highest rate of emissions. If [When] the maximum production rate represents a source's highest emissions rate and a performance test is conducted at less than the maximum production rate, a source shall be limited to a production rate of no greater than 110 percent of the average production rate during the performance tests. If and when the facility is capable of operation at the rate specified in the application, the source may retest to demonstrate compliance at the new production rate. The Division for Air Quality may waive these requirements on a case-by-case basis if the source demonstrates to the Division's satisfaction that the source is in compliance with all applicable requirements.
- c. Results of performance test(s) required by the permit shall be submitted to the Division by the source or its representative within forty-five days or sooner if required by an applicable standard, after the completion of the fieldwork.

**6. Acid Rain Program Requirements**

- a. If an applicable requirement of Federal Statute 42 USC 7401 through 7671q (the Clean Air Act) is more stringent than an applicable requirement promulgated pursuant to Federal Statute 42 USC 7651 through 7651o (Title IV of the Act), both provisions shall apply, and both shall be state and federally enforceable.
- b. The permittee shall comply with all applicable requirements and conditions of the Acid Rain Permit and the Phase II permit application (including the Phase II NO<sub>x</sub> compliance plan and averaging plan, if applicable) incorporated into the Title V permit issued for this source. The source shall also comply with all requirements of any revised or future acid rain permit(s) issued to this source.

**7. Emergency Provisions**

- a. Pursuant to 401 KAR 52:020 Section 24(1), an emergency shall constitute an affirmative defense to an action brought for the noncompliance with the technology-based emission limitations if the permittee demonstrates through properly signed contemporaneous operating logs or relevant evidence that:
  - (1) An emergency occurred and the permittee can identify the cause of the emergency;

**SECTION G - GENERAL PROVISIONS (CONTINUED)**

- (2) The permitted facility was at the time being properly operated;
  - (3) During an emergency, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements in the permit; and
  - (4) Pursuant to 401 KAR 52:020, 401 KAR 50:055, and KRS 224.01-400, the permittee notified the Division as promptly as possible and submitted written notice of the emergency to the Division when emission limitations were exceeded due to an emergency. The notice shall include a description of the emergency, steps taken to mitigate emissions, and corrective actions taken.
  - (5) This requirement does not relieve the source of other local, state or federal notification requirements.
- b. Emergency conditions listed in General Condition G.7.a above are in addition to any emergency or upset provision(s) contained in an applicable requirement [401 KAR 52:020, Section 24(3)].
- c. In an enforcement proceeding, the permittee seeking to establish the occurrence of an emergency shall have the burden of proof [401 KAR 52:020, Section 24(2)].

**8. Ozone Depleting Substances**

- a. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR 82, Subpart F, except as provided for Motor Vehicle Air Conditioners (MVACs) in Subpart B:
- (1) Persons opening appliances for maintenance, service, repair, or disposal shall comply with the required practices contained in 40 CFR 82.156.
  - (2) Equipment used during the maintenance, service, repair, or disposal of appliances shall comply with the standards for recycling and recovery equipment contained in 40 CFR 82.158.
  - (3) Persons performing maintenance, service, repair, or disposal of appliances shall be certified by an approved technician certification program pursuant to 40 CFR 82.161.
  - (4) Persons disposing of small appliances, MVACs, and MVAC-like appliances (as defined at 40 CFR 82.152) shall comply with the recordkeeping requirements pursuant to 40 CFR 82.166
  - (5) Persons owning commercial or industrial process refrigeration equipment shall comply with the leak repair requirements pursuant to 40 CFR 82.156.
  - (6) Owners/operators of appliances normally containing 50 or more pounds of refrigerant shall keep records of refrigerant purchased and added to such appliances pursuant to 40 CFR 82.166.
- b. If the permittee performs service on motor (fleet) vehicle air conditioners containing ozone-depleting substances, the source shall comply with all applicable requirements as specified in 40 CFR 82, Subpart B, *Servicing of Motor Vehicle Air Conditioners*.



## **SECTION G - GENERAL PROVISIONS (CONTINUED)**

### 9. Risk Management Provisions

- a. The permittee shall comply with all applicable requirements of 401 KAR Chapter 68, Chemical Accident Prevention, which incorporates by reference 40 CFR Part 68, Risk Management Plan provisions. If required, the permittee shall comply with the Risk Management Program and submit a Risk Management Plan to:

RMP Reporting Center  
P.O. Box 1515  
Lanham-Seabrook, MD 20703-1515.

- b. If requested, submit additional relevant information to the Division or the U.S. EPA.

**SECTION H - ALTERNATE OPERATING SCENARIOS**

NA

**SECTION I - COMPLIANCE SCHEDULE**

NA